

ENTERGY ARKANSAS, LLC  
 AVOIDED CAPACITY AND ENERGY COSTS  
 APPLICABLE TO RIDER SCR  
 - ARKANSAS -

AVOIDED CAPACITY COSTS:

Capacity - \$0.0 per kW of capacity under a long-term contract subject to approval of the Arkansas Public Service Commission.

AVOIDED ENERGY COSTS:

Voltage Level of Purchase		Summer Period Energy Deliveries		Other Period Energy Deliveries		Annual Average
		On-Peak	Off-Peak	On-Peak	Off-Peak	
Generation -	¢/kWh	2.909	2.524	3.403	3.018	2.990
Transmission ≥230kV -	¢/kWh	2.952	2.548	3.412	3.011	3.007
Transmission <230kV -	¢/kWh	2.983	2.575	3.448	3.042	3.038
Primary -	¢/kWh	3.105	2.680	3.589	3.167	3.162
Secondary -	¢/kWh	3.188	2.751	3.685	3.251	3.246

SEASON/TIME PERIOD DEFINITION:

Summer Period: April 1<sup>st</sup> – September 30<sup>th</sup>  
On-Peak Hours: 6:00 a.m. - 10:00 p.m., Monday – Saturday  
Off-Peak Hours: All hours not designated as on-peak hours

Other Period: October 1<sup>st</sup> – March 31<sup>st</sup>  
On-Peak Hours: 6:00 a.m. - 10:00 p.m., Monday - Saturday  
Off-Peak Hours: All hours not designated as on-peak hours

NOTES:

- (1) The avoided energy costs in this Bulletin were developed to be applicable to total energy of 100 MW per hour.
- (2) The avoided energy costs in this Bulletin are adjusted to reflect the various losses appropriate to the voltage level at which purchases are made.
- (3) This Bulletin is applicable in the EAL load control area only.
- (4) Average annual numbers are shown for informational purposes and may be used for purchases from small qualified facilities if time of use metering is not economical.

Avoided Costs Bulletin No. 90  
 Effective January 1, 2025  
 ESL Rate Administration  
 Little Rock, Arkansas